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INTRODUCTION

Caprocks are natural sedimentary formations that overlie CO₂ injection reservoirs. These natural seals are relied-upon for containment of pressurized fluids for 100s to 1000s of years. Human injection induced slip on preexisting faults and component fractures implicates a significant mechanism for large scale breaching of caprocks (seals) on CO₂ storage reservoirs and for uncontrolled loss of inventory.

These uncertainties of caprock performance and durability require rigorous investigation on the shear strength, slip stability, and rheologic evolution under slip events. Whether faults will fail seismically or aseismically, how the permeability will evolve, and especially what are the effect of mineralogy and texture of faults on these mechanical responses, are key questions.



Fault Breaching? Permeability Evolution?



[Faulkner, et al. 2010]

Pre-existing faults may be reactivated during or after sequestration. Reactivated faults may slip seismically, or creep. What regime will the slip event follow? Which slip regime will be beneficial?



Mineralogical Controls on Shear Strength and Slip Stability in Caprock Faults

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This work is the result of support provided by DOE Grant DE-FE0023354. This support is gratefully acknowledged.